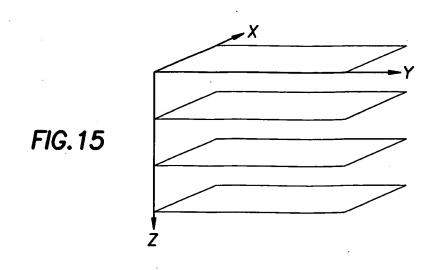


FIG. 14



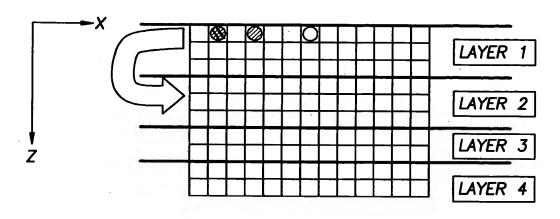
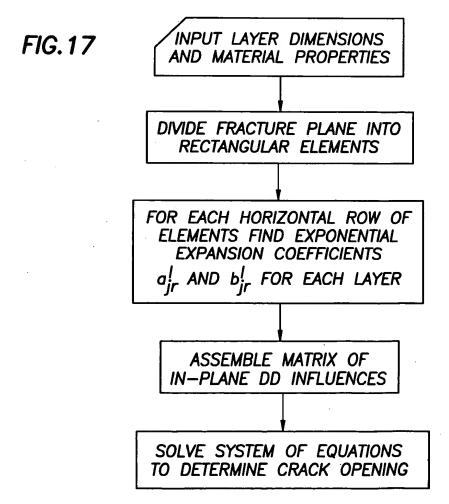


FIG. 16

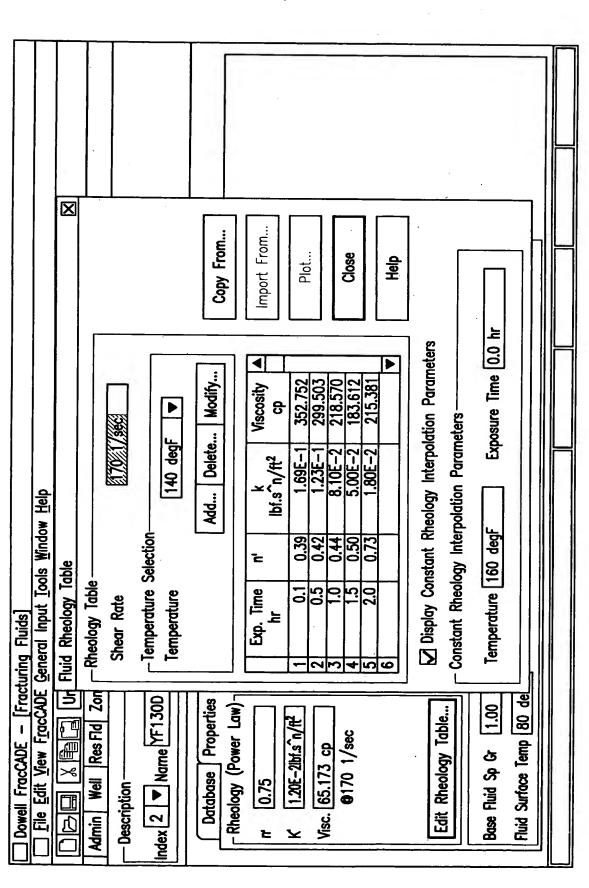


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FIG. 18

neral Input Tools Window Help		Fluid   Prop			CLEAN-SANDSTONE Rock Type CLEAN-SANDSTONE ▼	Physical Properties Edit Parameters	Porosity 10.0% Fixed Variable	Permeability 1 md	Spirit	Minimum In−situ Stress 3099 psi	 	ø	Fracture Toughness 1200 psi in 0.5	انند	- Zone Perforations		Number 0 Diameter 0.320 in Spreadsheet	
Dowell FracCADE — [Zone]    File Edit View FracCADE General Input Tools Win		Admin Well Res Fld Zone Fluid Prop	Single Zone Summary———————————————————————————————————	Description ————————————————————————————————————	Zone Zone Zone CLEAN—SANDSTO	Dimensions ————————————————————————————————————	Top TVD 4900.0 ft Porosity	4900.0 ft	eight 100.0 ft	Leakoff Height 100.0 ft Minimum In-	Net Height 100.0 ft Reservoir Pr	Spacing 60 acres Young's Mod	Saturations Fracture Tou	65.08	] [ 	0.00 ac	Number Number	

FIG. 19



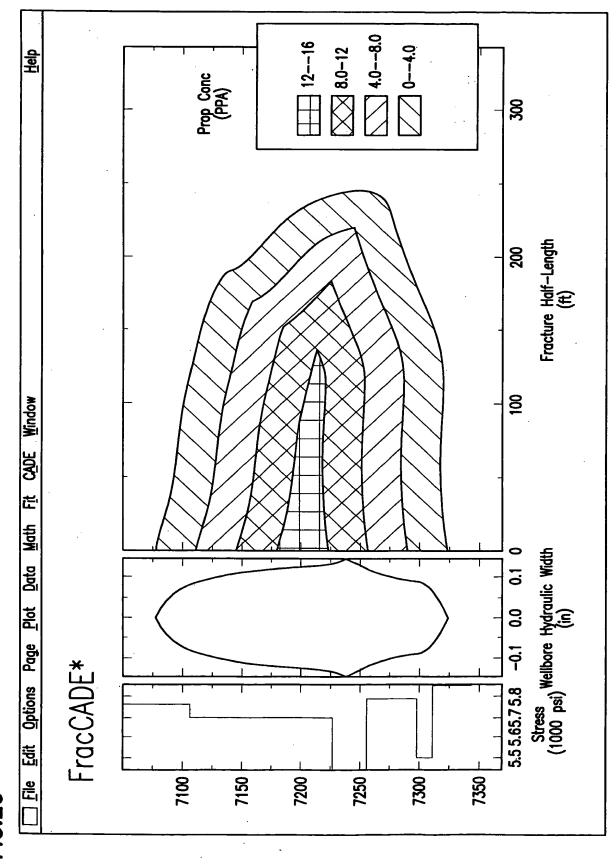


FIG.20

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